

FILE NOTATIONS

Entered in NID File
 Location Map Pinned
 Card Indexed

Checked by Chief
 Approval Letter
 Disapproval Letter

COMPLETION DATA:

Date Well Completed 4-27-76

Location Inspected

..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micr.....

WG Sonic GR..... Lat..... MI-L..... Sonic.....

CCLog..... CCLog..... Others.....

3-29-77 - In telephone conversation Bud Cummings
 Secretary said he would fix reports
 up Friday (April 1, 1977)

April 14, 1978

Jack Continger will have reports
 in next week

1975
 3-06-91

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

Gillmor Fee

8. Farm or Lease Name

Gillmor #3

9. Well No.

Wildcat

10. Field and Pool, or Wildcat

Sec 27 T 1N R 2W

11. Sec., T., R., M., or Blk.
and Survey or Area

Salt Lake Utah

12. County or Parrish 13. State

b. Type of Well

Oil
Well ☐Gas
Well ☐

Other

Wildcat

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

Willard Pease Oil and Gas Company

3. Address of Operator

2457 Industrial Blvd, Grand Junction, Colo 81501

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface

SW NE
Sec 27 T 1N R 2W

Ph: 242-6912

At proposed prod. zone

2380 FNL, 1980 FEL

14. Distance in miles and direction from nearest town or post office*

6352.22 AC

40

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

NONE

16. No. of acres in lease

4200'

17. No. of acres assigned
to this well

Rotary

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

20. Rotary or cable tools

21. Elevations (Show whether DF, RT, GR, etc.)

4215 GR

22. Approx. date work will start*

May 12, 1976

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
6 3/4"	7 5/8"	26 1/2#	200'	100 sacks

Under this proposed program we plan to set 200' of 7 5/8" casing. We plan to drill a 6 3/4" hole to 4200' using drilling mud as a circulating medium.

PLEASE HOLD INFORMATION CONFIDENTIAL.

Cameron Dual Hydraulic 900 Series blowout preventor.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. WILLARD PEASE OIL AND GAS COMPANY

Signed

Robert E. Longman

Title

Geologist

Date

4-9-76

(This space for Federal or State office use)

Permit No.

13-038-30005

Approval Date

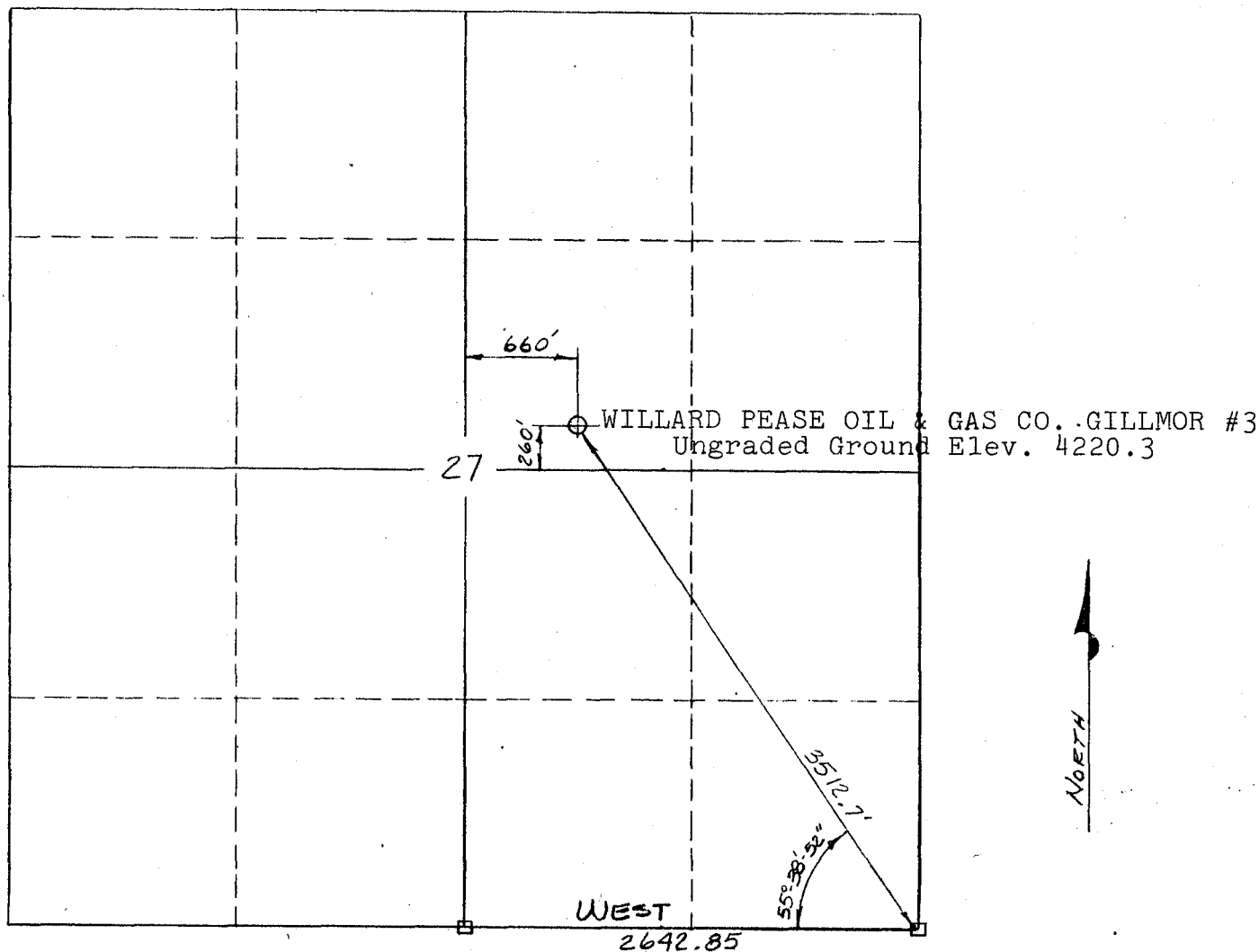
Approved by

Title

Date

Conditions of approval, if any:

WESTERN UNITED MINES, INC.
 Well location, located as shown in the SW 1/4
 of NE 1/4 of Section 27, T1N, R2W, SLB&M,
 Salt Lake County Utah



□ = Sec. cor. found and used in survey.
 Section information from files of S.L. County Surveyor.

Ref. Pt. 200' North Elev. 4220.0
 Ref. Pt. 200' South Elev. 4220.2
 Ref. Pt. 200' East Elev. 4220.0
 Ref. Pt. 200' West Elev. 4220.3

Certificate

This is to certify that the above plat was prepared from an actual survey made by me and that the same is true and correct to the best of my knowledge and belief.

12 April 1976

Rodney L. Dahl
 Utah L.S. Cert. #2530

12 POINT PLAN
WILLARD PEASE OIL & GAS COMPANY

GILLMOR No. 3

Sec. 27 T 1N R 2W SLM

1. EXISTING ROAD

To reach the Willard Pease Oil & Gas No.3 Gillmor start at the intersection of U.S. Hiway 40 and the junction to the Salt Lake City International Airport. Proceed west 3 miles and turn north on a gravelled road 1 mile. Turn west $\frac{3}{4}$ mile and proceed north $\frac{1}{2}$ mile. Turn west onto location.

2. PLANNED ACCESS ROADS

Plan to build oil field road 660' north from existing access road. The road will be built 20' wide with a bar ditch on either side to permit drainage.

3. LOCATION OF EXISTING WELLS

There are no known wells within a radius of $\frac{1}{2}$ mile.

4. LATERAL ROADS TO WELL LOCATIONS

No additional access roads are planned.

5. LOCATION OF TANK BATTERIES AND FLOWLINES

In the event production is established a 300 barrel tank will be installed on location to handle condensate until transportation methods, either by pipeline or tank battery and truck removal could be established.

6. LOCATION AND TYPE OF WATER SUPPLY

Water used to drill on this location will be purchased from Salt Lake City and water trucks will be loaded from a designated fire hydrant.

7. METHODS OF HANDLING WASTE DISPOSAL

All wastes will be removed from the location.

8. LOCATION OF CAMPS

There will be no camps.

PAGE TWO

9. LOCATION OF AIRSTRIPS

There will be no airstrips.

10. LOCATION LAYOUT

See attached location plat.

11. PLANS FOR RESTORATION OF SURFACE

Since there is no measurable top soil in the area, on completion, pits will be filled, the surrounding area re-leveled and reseeded with crested wheat grass at the rate of 6#/acre.

12. TOPOGRAPHY.

The area surrounding the well is flat. There are no steep hillsides, gullies or washes.

DIVISION OF OIL, GAS, AND MINING

Conf.

FILE NOTATIONS

2350 FNL
1980 FEL

Date: April 9-
Operator: Willard Pease
Well No: Gilman #3
Location: Sec. 27 T. 14 R. 2W County: Salt Lake

File Prepared

☒

Entered on N.I.D.

☒

Card Indexed

☒

Completion Sheet

☒

Checked By:

Administrative Assistant:

[Signature]

Remarks:

Bond on file

Petroleum Engineer/Mined Land Coordinator:

[Signature]

Remarks:

Director:

Remarks:

Include Within Approval Letter:

Bond Required

☐

Survey Plat Required

☐

Order No.

☐

Blowout Prevention Equipment

☐

Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site

☒

O.K. Rule C-3

☐

O.K. In

Unit

☐

Other:

☐☒

Letter Written

WESTERN UNITED
MINES, INC.

WESTERN UNITED MINES, INC.

POST OFFICE BOX DRAWER 11698 * PIONEER STATION * SALT LAKE CITY, UTAH 84111

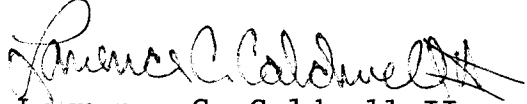
April 13, 1976

Division of Oil Gas and Mining
Attn: Mr. Pat Driscoll
1588 West North Temple
Salt Lake City, Utah 84116

Dear Mr. Driscoll:

This is a request to change the site of the location of the Gillmor #3 in T 1N R 2W Sec. 27 from the center of the 40 SW $\frac{1}{4}$ NE $\frac{1}{4}$ to 400' South because of the proximity of two artesian water wells which are located in the center of that 40.

Respectfully,


Lawrence C. Caldwell II

President

LCC:fc

April 14, 1976

Willard Pease Oil & Gas
P.O. Box 548
Grand Junction, Colorado

Re: Well No. Gillmor #3
Sec. 27, T. 1 N, R. 2 W,
Salt Lake County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-035-0005.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw

K

3

April 27, 1976

MEMO TO FILE:

Re: Willard Pease
Gillmor Fee #3
Sec. 27, T. 1 N., R. 2 W.
Salt Lake County, Utah

This well has been reported as reaching a T.D. of 2,180' without any shows. There was an apparent water sand at 980'.

Verbal permission was given to plug this well by setting a 100' plug from 1,100' to 1,200', 100' plug at the bottom of the surface pipe, 50' in the pipe and 50' below. A 15 sack cement plug at the surface, and a dry hole marker of the regular size with proper identification will be drilled.

Upon final plugging of this well, it has been anticipated it will move to the Salina area.

Patrick L. Driscoll

PATRICK L. DRISCOLL
PETROLEUM ENGINEER

PLD/lc

cc: U.S. GEOLOGICAL SURVEY



CALVIN L. RAMPTON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
August 12, 1976

OIL, GAS, AND MINING BOARD

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

Willard Pease Oil and Gas
P. O. Box 548
Grand Junction, Colorado 81501

Re: Well No. Gillmor Fee #3
Sec. 27, T. 1N, R. 2W
Salt Lake County, Utah

Gentleman:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK



CALVIN L. RAMPTON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
November 29, 1976

OIL, GAS, AND MINING BOARD

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

Willard Pease Oil & Gas Co.
P. O. Box 548
Grand Junction, Colorado

Re: Well No. Gillmor Fee #3
Sec. 27, T. 1N, R. 2W
Salt Lake County, Utah
SECOND REQUEST

Gentleman:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____										5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>P & A</u>										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR WILLARD PEASE OIL & GAS CO.										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 570 Kennecott Building, Salt Lake City, Utah										8. FARM OR LEASE NAME Gillmor	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2380' FNL & 1980' FEL Sec 27 T1N R2W At top prod. interval reported below At total depth Same										9. WELL NO. 3	
14. PERMIT NO. 43-035-0005										12. COUNTY OR PARISH Salt Lake	
DATE ISSUED 4-14-76										13. STATE UTAH	
15. DATE SPUDDED 4/16/76		16. DATE T.D. REACHED 4/26/76		17. DATE COMPL. (Ready to prod.) 4-27-76		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4200' GL		19. ELEV. CASINGHEAD		20. FIELD AND POOL, OR WILDCAT Wildcat	
20. TOTAL DEPTH, MD & TVD 2119'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-2180'		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*										25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN IEL - CN -FDL										27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
7 5/8		24		209		9 7/8		50 SX "G" + 3% C _{AC} 1		0	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD	
										SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) Plugged & Abandoned						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
						1100'-1000'		20 SX HOWCO "G"			
						270'-170'		Ditto			
						Surface		10 SX HOWCO "G"			
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
										WATER—BBL.	
										GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
										OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>[Signature]</u>				TITLE <u>Secretary-Treasurer</u>				DATE <u>April 24, 1978</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
NO TESTS OR CORES						